Electronically Recorded

Official Public Records

Tarrant County Texas 2008 Oct 14 10:01 AM

Fee: \$ 32.00

D208392497

Augenne Henlesser Submitter: SIMPLIFILE

5 Pages

Suzanne Henderson

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

10204760

AMENDMENT OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS

§ §

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF TARRANT

WHEREAS, on October 3, 2005 Adelaide J. Griffin and husband Harold B. Griffin, whose address is 4100 Moores Lane, Apt. 230, Texarkana, Texas 75503 (the "Lessor"), executed and delivered unto Dale Resources, L.L.C., (the "Lessee"), whose address 2100 Ross Ave., Ste. 1870, Dallas, Texas 75201, an Oil, Gas and Mineral Lease (the "Lease"). Whereas, on June 19, 2008, Adelaide Griffin, as Independent Executor of the Estate of Adelaide Griffin and Trustee, conveyed to Adelaide Griffin and Harold Brooks Griffin, Jr. by Mineral Deed all of the mineral rights of Adelaide Jones Griffin in and to the 63.508 acres of land described herein, said Mineral Deed being filed under instrument number D208244752 on June 25, 2008 in the Real Property Records of Tarrant County, Texas. Whereas Chesapeake Exploration Limited Partnership, the predecessor in interest to Chesapeake Exploration L.L.C., ("Chesapeake") acquired all interest in and to said Lease through the Purchase and Sale Agreement by and between Lessee and Chesapeake dated October 12, 2006. Said agreement covers the lands described below:

63.508 acres of land, more or less, out of the M.T. Johnson Survey, Abstract 863, and the Samuel A. Houston Survey, Abstract 714, Tarrant County, Texas, being more particularly described by metes and bounds in that certain deed dated March 1, 1984, also known as Tract III from Orion Partnership-Palmnold-McMillan Joint Venture, as Grantor to Adelaide Jones Griffin, as Grantee recorded in Volume 7761, Page 1449 of the Deed Records of Tarrant County, Texas.

1.204 acres of land, more or less, being Lot 1 out of the Griffin Subdivision, being more particularly described by metes and bounds in that certain plat dated July 13, 1977, recorded in Volume 388-104, Page 133 of the Plat Records of Tarrant County, Texas.

WHEREAS, since the execution and delivery of the Lease, it has been discovered that the pooling provision 7 of said Lease is inadequate for the benefit of both parties, and thus, the Lessor and Lessee desire to amend and correct the pooling provision of the Lease in order to more effectively develop the Lands contained with the hereinabove described Lease;

NOW THEREFORE, for and in consideration of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged and confessed, the Lessor and Lessee do hereby amend the Lease as follows:

(a) Provision 7 is amended to read as follows:

"In the event the lands covered by this lease are pooled and/or unitized with other lands, then these lands may only be pooled and/or unitized in their entirety and not partially. The size of the unit shall not exceed the minimum size necessary to obtain the maximum production allowable. In the case of a well producing from the Barnett Shale formation, the unit may not exceed 40 acres for a vertical well, and a unit for a horizontal well may include the additional acreage as provided for a proration unit for a horizontal well in Section 6(d) above. Lessee shall file for record in Real Property Records where the land is located, an instrument describing and designating the pooled acreage and depths for the pooled unit, and upon such recordation, the unit shall become effective as to all parties hereto. Lessee may at its election exercise its pooling option before or after commencing operations. In the event of operations for drilling on or production of oil or gas from any part of the pooled unit which includes the land covered by this Lease, the operations or production shall be considered as operations on or production of oil or gas from the land covered by this Lease, whether or not the well is located on the land covered by this Lease. For the purpose of computing the royalties to which owners of royalties payments out of production shall be entitled on production of oil or gas, or either of them, from the pooled unit, there shall be allocated to the land covered by this Lease and included in the unit that prorated portion of the oil and gas, or either of them, produced from the pooled unit which the number of surface acres covered by this Lease and included in the pooled unit bears to the total number of surface acres included in the pooled unit. Royalties shall be computed on the portion of such production whether it be oil and gas, or either of them, so allocated to the land covered by this Lease and included in the unit just as though such production was from the land covered by this Lease. Provided however, notwithstanding any other provision in this lease, in the event Lessee plans to drill two or more laterals, in one or more wells, Lessee may form a unit for Horizontal Barnett wells consisting of up

to 320 acres, plus a 10 acre variance, provided all Lessor's land covered by this lease is included in the unit."

(b) The Lessor does by these presents ratify, confirm and adopt the Lease and the addendum thereto as amended hereby, and do further grant, let, lease and demise unto the Lessee all of the land described therein, together with all rights thereunder, under the same terms and conditions contained in the original lease, except as herein amended.

Executed by each party on the date set forth in their respective acknowledgments below, but effective for all purposes as of the date such instrument is filed for recording in the office of the county clerk.

Lessor:

Harold B, Griffin

Adelaide Griffin, attorney in fac

Adelaide Griffin

Harold Brooks Griffin Jr.

Lessee:

Chesapeake Exploration L.L.C.,

An Oklahoma limited liability company

Bv:

Henry J. Hood, Sr. Vice President - Land and Legal & General Counsel

ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF DENTON) ss.)
	acknowledged before me on this $\frac{1}{2}$ day of August, 2008 by as attorney in fact for Harold B. Griffin, and in the capacities
JOHN W. MCNEY Notary Public, State of Texas My Commission Expires September 14, 2011 My Commission Expires:	Notary Public in and for the State of Texas
STATE OF TEXAS COUNTY OF KAUFMAN)) ss.)
This instrument was Harold Brooks Griffin, Jr.	acknowledged before me on this day of August, 2008 by
JOHN W. MCNEY Notary Public, State of To My Commission Expli September 14, 201	es North Park III and Control Octob (177)

ACKNOWLEDGMENT

99

STATE OF OKLAHOMA

My Commission Expires:_ My Commission Number:_

COUNTY OF OKLAHOMA	§		<u>بر</u>
and Legal & General Counsel of Ch Company, to me known to be the id to the foregoing instrument and ack	nesapeake Ex entical persor mowledged to free and volu	blic in and for said County and State, or the Henry J. Hood, Senior Vice Presid xploration L.L.C. , an Oklahoma Limited in who subscribed the name of the makes me that he executed the same as his untary act and deed of such corporation.	ed Liability ker thereof s free and
Given under my hand and s	eal the day ar	nd year last above written.	
CHT.	ing.	Physic Office	<u>-</u> -

Record & Return to: Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154